Global Opportunities for Iranian Petrochemicals

13th Iranian Petrochemical Forum Tehran 2017

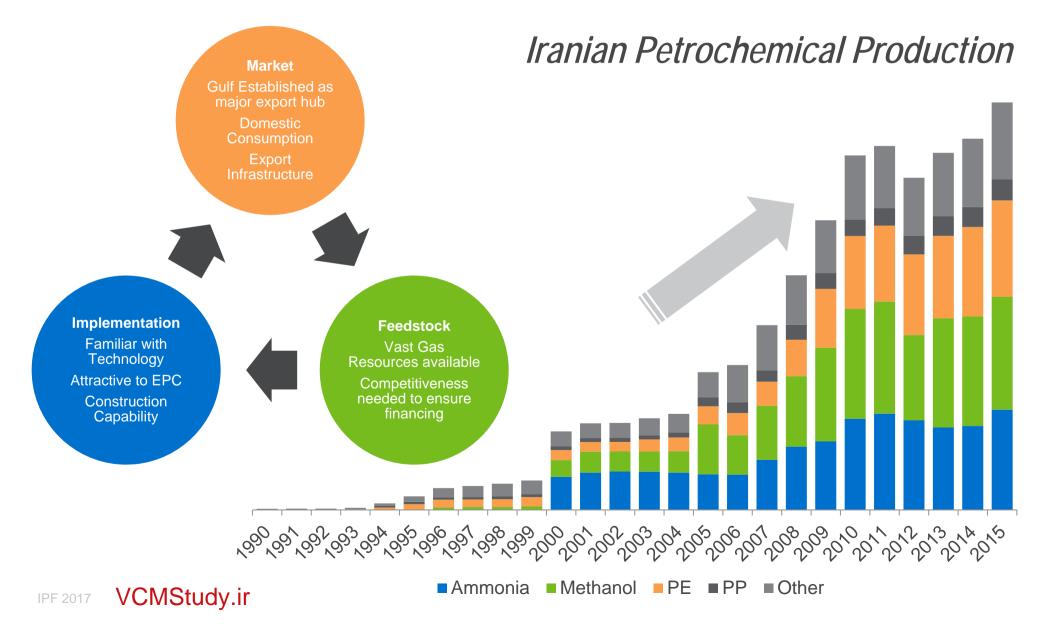




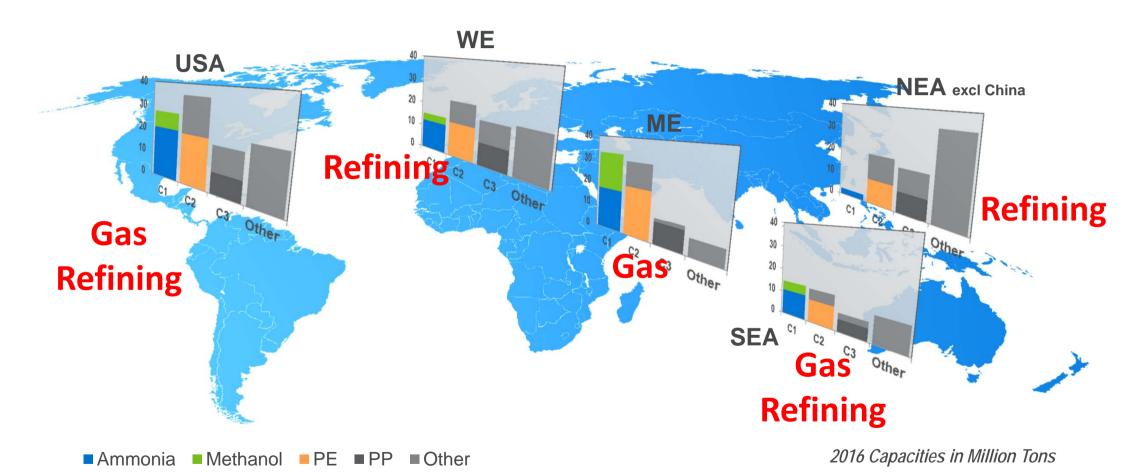
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Historically Iran has achieved excellent production growth and has strong potential to expand further in Petrochemicals



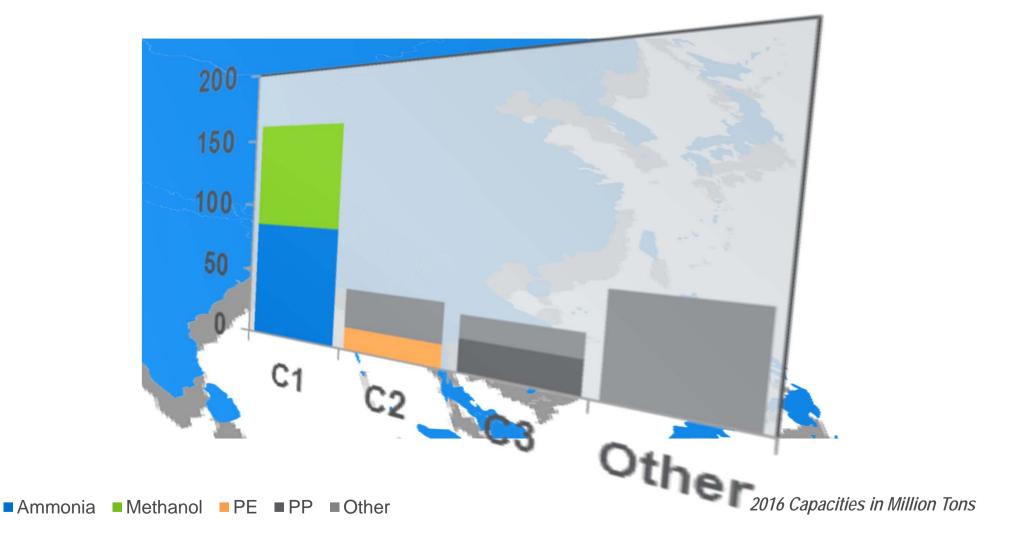
A significant presence in petrochemicals requires plentiful and competitive feedstocks



Middle East has demonstrable advantage inVCMStudy.irgas based petrochemicals

IPF 2017

China is now massively more significant than any other region, supported by major investments in coal based chemistry

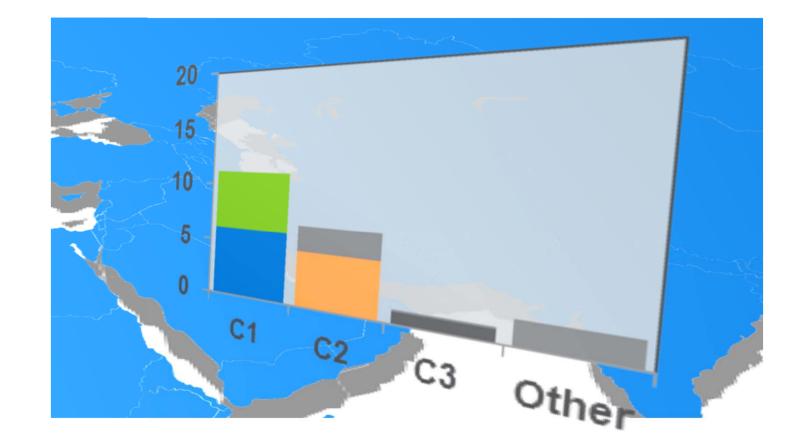


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Chinese surpluses will disrupt the "Export to Asia" model followed across the ME

Iran's feedstock position has meant a focus on C1/C2 chemistry with little production outside PE or of C2+ derivatives



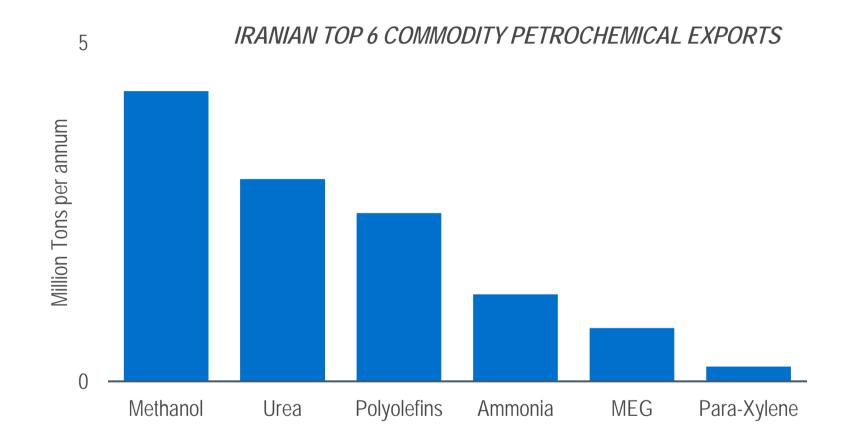
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■ Ammonia ■ Methanol ■ PE ■ PP ■ Other

2016 Capacities in Million Tons

While Iranian competitiveness is centred on gas based processing, domestic import substitution opportunities exist for C2+ products₅

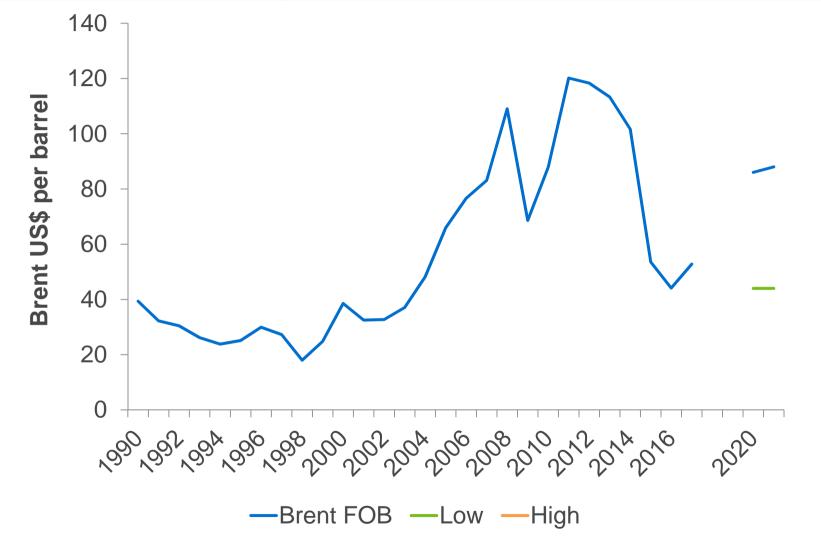
Iranian investments have already resulted in significant export of commodity petrochemicals



Despite these surpluses, some commodity petrochemicals remain in deficit such as polypropylene VCMStudy.ir

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Petrochemical product prices are strongly driven by crude oil prices, which are no longer expected to breach \$100 per barrel

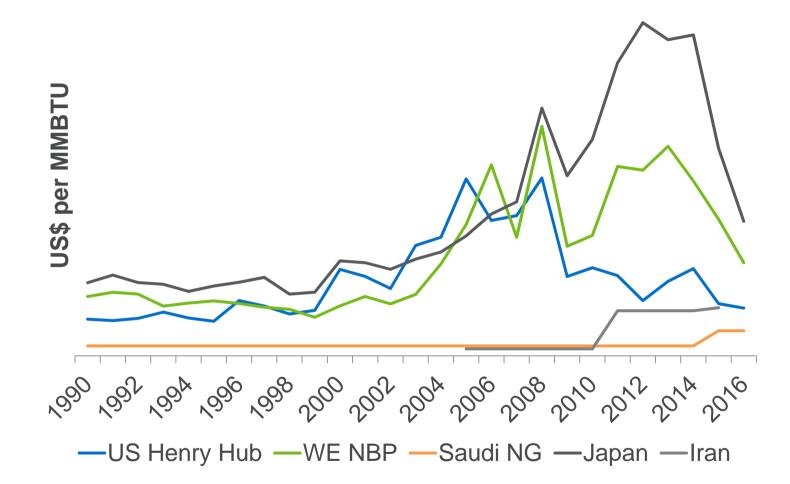


Current financing is often around a \$60 - \$80 base case with downside sensitivity as low as \$30 per barrel requested by some Lenders

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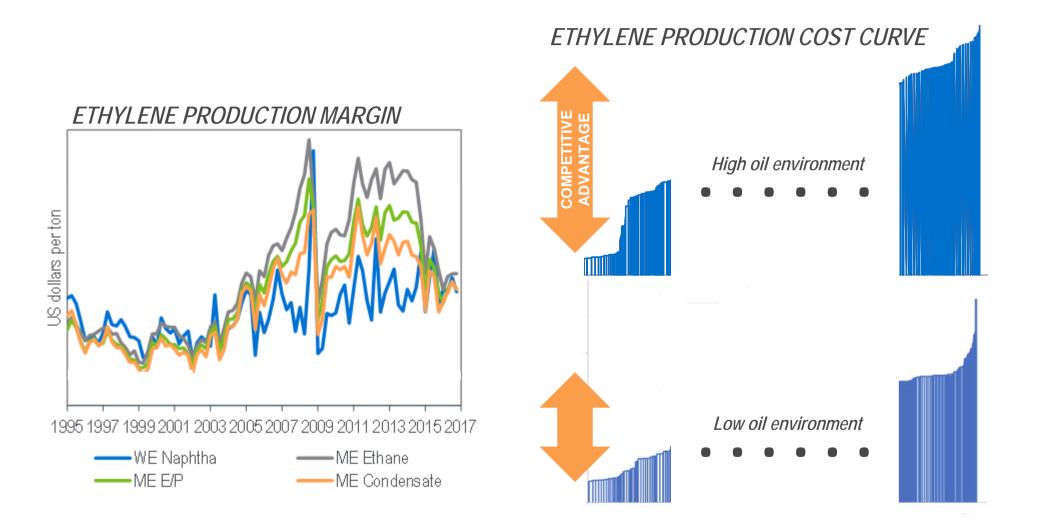
ONEXANT Gas price is a strong driver for petrochemical competitiveness; China has also exploited from low value coal feedstock



Current Iranian Gas Valuations are not as attractive as those seen during the previous investment wave – this has direct impact on competitiveness VCMStudy.ir

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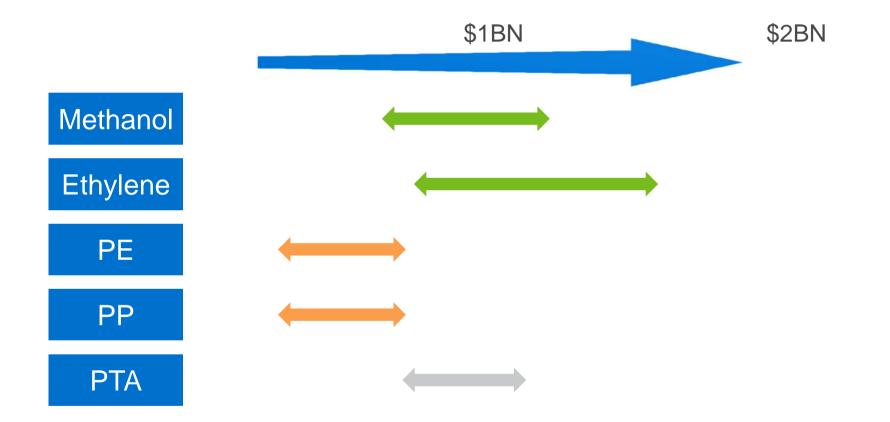
ONEXANT Lower oil prices make it harder to gain competitive advantage from feedstock alone



New investments must show a significant cost advantage over existing producers to support debt repayment – this is more challenging when oil is low VCMStudy.ir

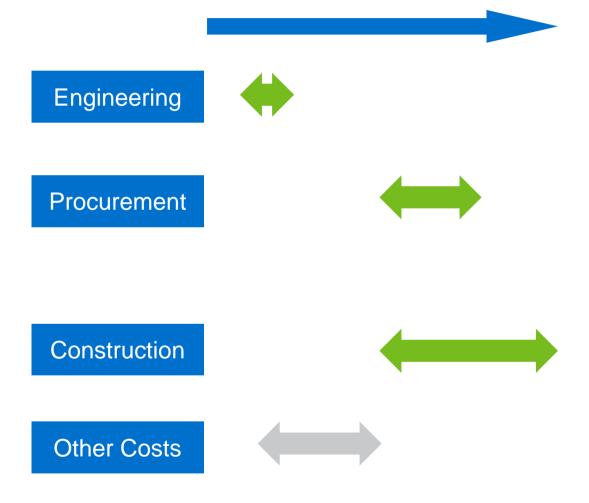
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Capital cost issues are challenging projects around the world, but Iran is especially impacted due to financing issues



Any investment in commodity petrochemicals will require SIGNIFICANT financing This represents a key constraint on new project development

Iran has some opportunity to use the strength of local industries to bring capital costs down, but the reduction is only modest.



Modest portion of Project Cost – Iranian capability is competitive but total saving small.

Procurement is a significant portion of project costs; Iran can supply bulk materials, but key technical equipment requires import. Coastal locations more cost effective.

Iran construction capability can provide cost advantage and can potentially be locally financed.

Iran unlikely to be any better at controlling owners costs than others; financing charges likely to be high.

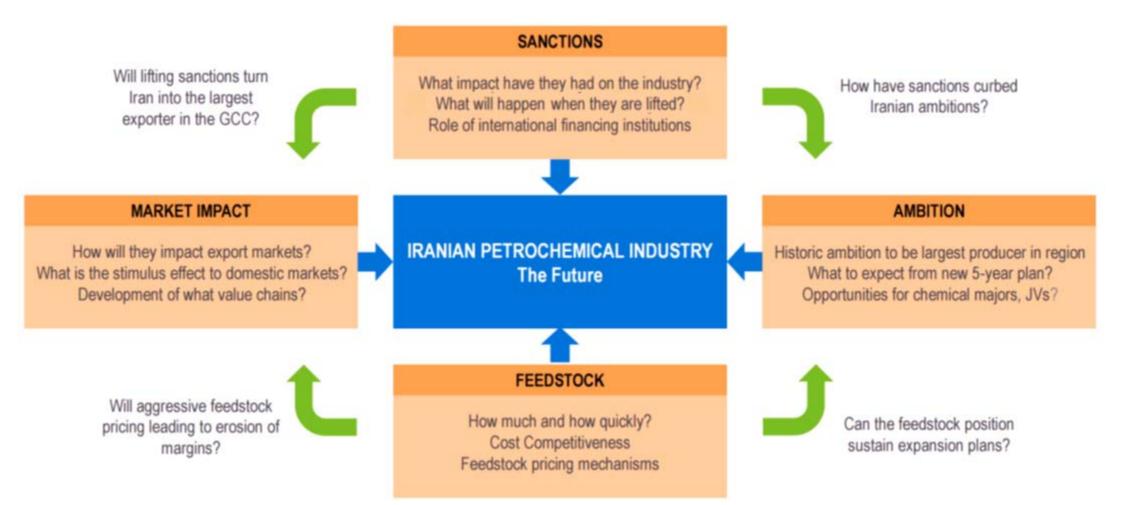
The construction phase provides the best opportunity for cost control on Iranian Projects.



Based on the above a simple SWOT can be derived for Iranian Petrochemicals

	C1/C2 Derivatives	C2+ Derivatives
Strengths	 Cost Competitiveness Experience and existing assets Coastal Location 	 Import Substitution Potentially reduced capex due to smaller scale
Weaknesses	 Saturation 	 Competitiveness is modest aside from serving local market Technology access
Opportunities	 Most suitable for external financing Improvement of existing assets 	 Economic value add Can be located inland to spread investment spend
Threats	 Too many projects competing for the same funds 	 Saudi Arabia has already moved downstream
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The analysis below is included in detail in a recent Nexant Multi Client report on Iran



All these factors will impact on developments in the Iranian Petrochemical Sector

Nexant is pleased to support Iran and has offerings that are integrated through the Energy and Chemicals Value Chain

DOWNSTREAM

OIL

Petroleum Refinina

Storage &

Biofuels

Distribution

Oxygenates

Gas to Liquids

Coal to Liquids

Energy

POWER & RENEWABLES





- Grid Management
- **Distribution Software**
- Energy Efficiency
- Demand Side Management
- Renewables
 - Solar Biomass
 - Municipal Waste
 - Wind
 - Clean Coal



- Gas Market Analytics
- Gas Monetization
- LNG & Gas Pipelines
- Gas Project Due Diligence
- Gas Regulation
- Gas Pricing & Tariffs
 - Base Oils

Lubricants

C1 CHEMICALS & **FERTILIZERS**



- Ammonia
- Urea
- Melamine
- Ammonium Nitrates
- Phosphate & NPK **Fertilizers**
- Methanol
- Formaldehyde
- Acetyls
- Other syngas derivatives

Chemicals

Olefins

Vinvls

Aromatics

Polyolefins

Styrenics

Polyesters

Polyamides

Other olefin and

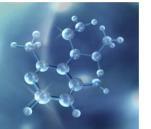
aromatic derivatives

Acrylates

Rubbers

BASE PETROCHEMICALS & SPECIALITY CHEMICALS POLYMERS





INTERMEDIATE &

- Surfactants
- Oleochemicals

() Nexant

- Engineering & **Speciality Polymers**
- Coatings, Adhesives, Sealants & Elastomers (CASE)
- Polyurethanes
- Resins
- Biochemicals
- Speciality & Fine Chemicals

Nexant Capability

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